

BBB Tank Services, Inc.

AST Services and New API Tanks

Out of Service API 653 Report

Date 1-04-2011

Owner: Superior Crude Gathering

Location: Ingleside Texas

Tank 13

Project No.

1276RTX

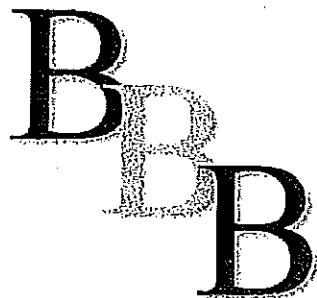
TANK DESCRIPTION

General Information

Tank Number:	13
Owner:	Superior Crude Gathering
Design STD:	API 650
Tank Location	Ingleside Texas
Site:	Falcon Refinery
Manufacturer:	Baker Tank Company
Product:	Crude Oil
Normal Oper Temp:	Ambient
Cathodic Protection:	No

Dimensions

Diameter:	122'6"
Height:	40'0"
Filling Height:	46' 0"
Nominal Capacity:	96,600 bbls



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Geometry

Foundation	Concrete Ringwall
Bottom	Lap welded (installed 2010)
Shell	Butt Welded
Fixed Roof	Lap welded (repaired 2010)
Floating Roof	Aluminum Pontoon (repaired 2010)
Primary Seal	Mini shoe
Secondary Seal	Wiper Tip

Dates

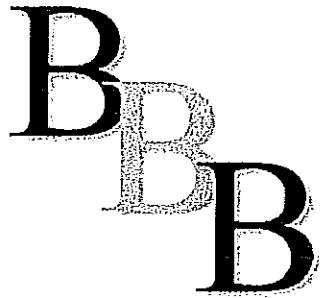
Year Built	1977
Last Inspection	Data not available

Openings

Fixed Roof	Spiral Stairway
Floating Roof	Manway (when empty)

Coatings

Bottom	None
Shell	White
Fixed Roof	White
Floating Roof	None



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Inspection report

After inspection of tank 13 Superior Crude Gatherings tank the following repairs were made, tested and recorded.

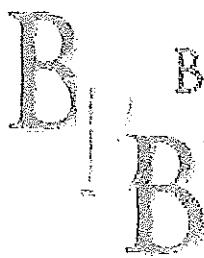
New 1/4" bottom was installed (lap welded)

Internal floating roof was repaired to specks

External Roof was patched with (346 Patches) all were tested

Summary

Tank 13 was repaired and a new floor was installed, Internal floating roof was repaired, external roof was patched, tank was then tested by Hydro for a period of 24 hours, no leaks were found in any testing, Tank is ready to be put back into service. All completed reports and testing to follow.



BBB TANK SERVICES, INC.
REBUILT SERVICES AND NEW API TANKS

December 7, 2011

SUITABILITY FOR SERVICE

CLIENT **SUPERIOR CRUDE GATHERING**
LOCATION **INGLESIDE, TEXAS**
TANK NUMBER **13**
DESCRIPTION **122'-6" DIAMETER x 50'-0 HIGH CONE ROOF TANK w/INTERNAL
FLOATING ROOF**

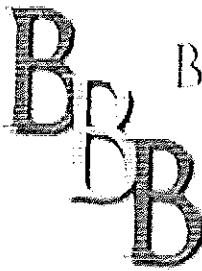
Tank 13 is suitable for service according to API-653 since the repair recommendations from the API-653 Out of Service inspection report were met.

1. The tank bottom was removed, replaced and tested to API-653 requirements including vacuum box testing of the weld seams and liquid penetrant testing of the shell to bottom intersection or corner weld and visual examination of the completed work.
2. Voids under the tank bottom were filled in with new, clean, washed, river sand.
3. The internal floating roof- aluminum- minor repairs to the deck skin and perimeter seals were completed.
4. Repairs to the peripheral roof vents and new bolting and screens were completed.
5. Repairs, including patch plates were installed on the fixed-cone type- steel roof.
6. The door sheet was reinstalled and x-ray tested to API-653 standards.
7. A Hydrotest of the tank was completed in accordance with API-653 and held for a minimum 24 hours.

Sincerely,

Robert E. Swain
API-653 Certified Inspector # 6290





BBB TANK SERVICES, INC.
AS E SERVICES AND NEW API TANKS

March 3, 2010

Mr. Ralph Gamble
BBB TANK SERVICES, INC.
9225 Leopard Street
Corpus Christi, Texas 78409

API-653 INSPECTION REPORT Summary

IN SERVICE INSPECTION _____ DATE _____
OUT OF SERVICE INSPECTION XXX DATE MARCH 3, 2010

CLIENT SUPERIOR CRUDE GATHERING
LOCATION INGLESIDE, TEXAS
TANK # 13
SIZE 122'-6" Diameter x 40'-0 High
DESCRIPTION Cone Roof Tank with Internal Floating Roof (Aluminum).

As per request this tank was examined and inspected in accordance with the API-653 Out of Service inspection requirements and the following items are a summary of the inspection and my recommendation for repairing this tank.

1. EXTERIOR-

A. Shell- The shell is acceptable.

B. Fixed Roof- The fixed cone roof has a lot of holes, rust and corroded areas. The existing patch plates seem to be fine, however the entire roof should be closely examined and patch plates applied were they are needed.

Examination by visual and hammer tests revealed thin spots in the roof. The estimated area to receive patch plates is 1200 to 1500 square feet of the roof.

C. Fixed Roof Fittings:

1. Repair the painters log
2. Replace the bolting and screens on the roof vents.

D. Nozzles/Monways- The gaskets should be replaced prior to putting the tank back in service and some of the nuts and bolts will also require replacement.

E. Paint- The exterior paint requires repair and will require roof surface preparation and painting after the roof patches are installed and after the tank bottom work is complete.

2. INTERIOR-

Corporate Office: 9225 Leopard St. • Corpus Christi, Texas 78409 • Phone (361) 241-1001 • Fax (361) 241-1006
Operations Office: 3506A Independence Pkwy • La Porte, Texas 77571 • Phone (281) 542-9330 • Fax (281) 542-9336



BBB TANK SERVICES, INC.
AST SERVICES AND NEW API TANKS

A. Aluminum Interior Floating Roof- The pontoons, deck and seal seem to be in fair to good condition. However, a few repairs are required.

1. (4) Four areas at the rim angle at the primary seal need to be repaired.
2. (13) Roof drain tubes need to be replaced.
3. (7) rips in the deck skin need to be repaired.

B. Tank Bottom- A visual and hammer test examination of the tank bottom revealed a multitude of holes, severe corrosion, rips, thin plate and problems with the tank bottom.

The tank bottom should be replaced in lieu of patching.

When examining the tank bottom there were numerous low spots as well as "tin Canning" while walking on the tank bottom. This indicates voids under the tank bottom that will require new sand fill.

If you have questions or concerns regarding this summation letter or my inspection please let me know.

Sincerely,
BBB TANK SERVICES, INC.



Robert E. Swain
API-653 Certified Inspector # 6290

TANK OUT-OF-SERVICE INSPECTION CHECKLIST--Continued

Item	Completed ✓	Comments
h. Report if the columns have cross bracing in the area between the low pump out of the top of the shell (for future internal floating roof installation).	N/A	
i. Inspect and report presence of any roof-mounted swing line bumpers.	N/A	
j. Photograph the roof structure if no rafter layout drawing exists.	N/A	
C.2.7 FIXED HOOF APPURTENANCES		
C.2.7.1 Inspection and Light Hatches	N/R	
a. Inspect the hatches for corrosion, paint and coating failures, holes, and cover sealing.		
b. On loose covers, check for a safety chain in good condition	✓	
c. On light hatches over 30 in. across, check for safety rods	✓	
d. Inspect the condition of the gaskets on hold or latched down hatch covers	✓	
C.2.7.2 Staging Support Connection		
Inspect the condition of the staging support for corrosion.	✓	Repair
C.2.7.3 Breathers and Vents	N	
a. Inspect and service the breather.	✓	
b. Inspect screens on vents and breathers.	✓	Replace, replace
C.2.7.4 Emergency P/V Hatches	N/R	
a. Inspect and service pressure/vacuum hatches. (Setting should be high enough to prevent chattering of breather during normal operation. See breather manufacturer's guide.)	✓	
b. Inspect liquid seal hatches for corrosion and proper liquid level in the seal	✓	
C.2.7.5 Sample Hatch		
a. Inspect sample hatch for corrosion.	✓	OK
b. Check that the cover operates properly.	✓	OK
c. If the tank has no gauge well, check for a hold-off distance marker and check measurement.		
C.2.8 FLOATING ROOF	Platinum IFR	
C.2.8.1 Roof Deck		
a. Hammer test the area between roof rim and shell. (If access for hammer testing is inadequate, measure the distance from the bottom edge of the roof to the corroded area and then hammer test from inside the pontoon.)	N/A	
b. In sour water service, clean and test all deck plate weld seams for cracking unless the lower lips have been seal-welded.	N/A	
c. Check that either the roof drain is open or the drain plug in the roof is open in case of unexpected rain.	N/A	
d. On flat bottomed and cone bottom roof decks, check for a vapor dam around the periphery of the roof. The dam should be continuous without break to prevent escape of vapors to the seal area from under the center of the roof.	N/A	
C.2.8.2 Floating Roof Pontoons		
a. Visually inspect each pontoon for liquid leakage.	OK	
b. Run a light wire through the gooseneck vents on locked down inspection hatch covers to make sure they are open.	NO	
c. Inspect lockdown latches on each cover.	NO	

TANK OUT-OF-SERVICE INSPECTION CHECKLIST—Continued

Item	Completed ✓	Comments
b. Inspect hold-down system for buckling or bending.	N/A	X
c. Inspect foam for liquid absorption and deterioration.	N/A	
C.2.9.3 Rim-Mounted Secondarys	N/A	
a. Inspect the rim-mounted bolting bar for corrosion and broken welds.		
b. Measure and chart seal-to-shell gaps.		
c. Visually inspect seam from below, looking for holes as evidenced by light.		
d. Inspect fabric for deterioration and stiffness.		
e. Inspect for mechanical damage, corrosion, and wear on tip in contact with shell.		
f. Inspect for contact with obstructions above top of shell.		
C.2.10 FLOATING ROOF APPURTENANCES		
C.2.10.1 Roof Manways		
a. Inspect walls of manways for pitting and thinning.	OK	
b. On tanks with interface autogauges, check seal around gauge tape cable and guide wires through manway cover.	OK	
c. Inspect cover gasket and bolts.	OK	
C.2.10.2 Rim Vent	N/A	
a. Check rim vent for pitting and holes.		
b. Check vent for condition of screen.		
c. On floating roof tanks where the environmental rules require closing off the vent, check the vent pipe for corrosion at the pipe-to-tube joint and check that the bonding is adequate.		
C.2.10.3 Vacuum Breaker, Breather Type	N/A	
a. Service and check operation of breather valve.		
b. Check that nozzle pipe projects no more than $\frac{1}{2}$ in. below roof deck.		
C.2.10.4 Vacuum Breaker, Mechanical Type	OK	
Inspect the stem for thinning. Measure how far the vacuum breaker cover is raised off the pipe when the roof is resting on high or low legs.		
a. On high legs: 6-0.		
b. On low legs: 3-6.		
C.2.10.5 Roof Drains; Open Systems, Including Emergency Drains	OK	
a. Check liquid level inside open roof drains for adequate freeboard. Report if there is insufficient distance between liquid level and top of drain.		
b. If tank comes under Air Quality Monitoring District rules, inspect the roof drain vapor plug.		
c. If emergency drain is not at the center of the roof, check that there are at least three emergency drains.		
C.2.10.6 Closed Drain Systems; Drain Basins	N/A	
a. Inspect for thinning and pitting.		
b. Inspect protective coating (topside).	N/A	
c. Inspect basin cover or screen for corrosion.		
d. Test operation of check valve.		

4-8 Floating roof seal system requires minor repair - (4) areas.
 Roof drains replace 13-14

TANK OUT-OF-SERVICE INSPECTION CHECKLIST—Continued

Item	Completed ✓	Comments
a. Check for presence of check valve where bottom of basin is below product level.		
f. Inspect drain basin(s) to roof deck welds for cracking.	N/A	
g. Check drain basin(s) outlet pipe for adequate reinforcement to roof deck (including reinforcing pad).)	
C.2.10.7 Closed Drain Systems: Fixed Drain Line on Tank Bottom	N/A	
a. Hammer test fixed drain line on tank bottom for thinning and scale/debris plugging.		
b. Inspect supports and reinforcing pads for weld failures and corrosion.)	
c. Check that pipe is guided, not rigidly locked to support, to avoid tearing of tank bottom plate.)	
C.2.10.8 Closed Drain Systems: Flexible Pipe Drain	N/A	
a. Inspect for damage to exterior of pipe.		
b. Check for obstructions that pipe could catch on.)	
c. Inspect shields to protect pipe from snagging.)	
d. Inspect results of hydrostatic test on flexible roof drain system.)	
C.2.10.9 Closed Drain Systems: Articulated Joint Drain	N/A	
a. Hammer test rigid pipe in flexible joint systems for thinning and scale/debris plugging.		
b. Inspect system for signs of bonding or strain.)	
c. Inspect results of system hydrostatic test.)	
d. Inspect landing leg and pad.)	
C.2.10.10 Autogauge System and Alarms	N/A	
a. Check freedom of movement of tape through autogauge tape guides.		
b. Inspect sheaves for freedom of movement.		
c. Test operation checker.		
d. Inspect tape and tape cable for twisting and fraying.		
e. Test the tape's freedom of movement through guide sheaves and tape guide pipe.		
f. On open-top tanks, check that gate tapes with cables have no more than one foot of tape exposed with float at lowest point.		
g. Check float for leakage.		
h. Test float guide wire anchors for spring action by pulling on wire and releasing.		
i. Inspect floatwells in floating roofs for thinning and pitting of walls just above the liquid level.		
j. Check that the autogauge tape is firmly attached to the float.		
k. Inspect the tape cable and float guide wire fabric seals through the float well cover.		
l. Inspect the bottom guide wire attachment clip; inspect for a temporary weighted bar instead of a permanent welded down clip.		
m. Inspect board-type autogauge indicators for legibility and freedom of movement of indicator.		
n. Measure and record these distances to determine if seal damage will occur if tank is run over from:		
1. Shell top angle to underside of tape guide system.		
2. Liquid level on floating top to top of secondary seal.		

TANK OUT-OF-SERVICE INSPECTION CHECKLIST—Continued

Item	Completed ✓	Comments
a. Identify floating roofs where the tape is connected directly to the roof.	/	
p. Overfill alarm: Inspect tank overfill prevention alarm switches for proper operation.	/	
C.2.11 COMMON TANK APPURTEANCES		
C.2.11.1 Gauge Well		VV
a. Inspect gate well pipe for thinning at about two-thirds distance above the bottom; look for thinning at the edge of the slots.	/	
b. Check for corrosion on the pipe joint. Check that sample cords, weights, thermometers, etc., have been removed from the pipe.	/	
c. Check for cone at bottom end of pipe about one foot above the bottom.	/	
d. Check condition of well washer pipe and that its flared end is directed at the near side of the hold off pad.	/	
e. Check that supports for gauge well are welded to pad or to shell and not directly to bottom plate.	/	
f. Check operation of gauge well cover.	/	
g. Check presence of a hold-off distance marker in well pipe and record hold-off distance. Hold-off distance	/	
h. Identify and report size and pipe schedule, and whether pipe is solid or slotted. Report slot size.	/	
i. Check that the hold-off distance plate is and welded to the bottom and that any gauge well supports are welded to the plate and not directly to the bottom.	/	
j. Inspect vapor control float and cable.	/	
k. Check for presence and condition of gauge well washer.	/	
l. Check for bell plug or plate blind on gauge well washer valve.	/	
m. Inspect gauge well guide in floating roof for pitting and thinning.	/	
n. Inspect the guide rollers and sliding plates for freedom of movement.	/	
o. Inspect condition of gauge well pipe seal system.	/	
p. On black oil and diesel services: if gauge well is also used for sampling, check for presence of a thief- and gauge-type hatch to avoid spillage.	/	
q. Visually inspect inside of pipe for pipe weld protrusions which could catch or damage vapor control float.		
C.2.11.2 Sampling Systems: Roof Sample Hatches		
a. Inspect roof-mounted sample hatches for reinforcing pads and cracking.	/	OK
b. Inspect cover for operation.	/	OK
c. For tanks complying with Air Quality Monitoring District rules, inspect sample hatch covers for adequate sealing.	/	OK
d. Check horizontal alignment of internal floating roof sample hatches under fixed roof hatches.	/	OK
e. Inspect the sealing system on the internal floating roof sample hatch cover.	/	OK
f. Inspect floating roof sample hatch cover recoil reel and rope.	/	OK
C.2.11.3 Shell Nozzles		
a. Inspect shell nozzles for thinning and pitting.	/	
b. Inspect hot tap nozzles for trimming of holes.	/	

✓ Gauge well - Koller needs replacing a guide bar & plus the tape.

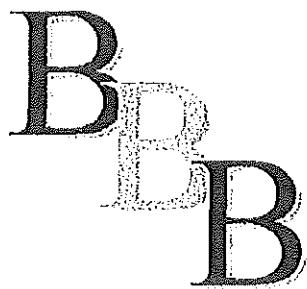
TANK OUT-OF-SERVICE INSPECTION CHECKLIST—Continued

Item	Completed ✓	Comments
n. Inspect for three cable clamps where cable attaches to end of swing line (single-reeved) or to roof assembly (double-reeved). Inspect sheaves for freedom of movement.		
o. Inspect winch operation and check the height indicator for legibility and accuracy.		
p. Inspect bottom-mounted sheave assembly at end of pontoon for freedom of rotation of sheave.		
q. Inspect shell-mounted lower sheave assembly for freedom of rotation of sheave, corrosion thinning, and pitting of sheave housing.		
r. Inspect upper sheave assembly for freedom of movement of sheave.		
s. Inspect the cable counterbalance assembly for corrosion and freedom of operation		
C.2.11.7 Manway Heater Racks	N/A	
a. Inspect the manway heater racks for broken welds and bending of the sliding rails.		
b. Measure and record the length of the heater and length of the track.		
C.2.11.8 Mixer Wear Plates and Deflector Stands	N/A	
a. Inspect bottom and shell plates and deflector stands.		
b. Inspect for erosion and corrosion on the wear plates. Inspect for rigidity, structural soundness, corrosion, and erosion of deck plates and reinforcing pads that are seal-welded to the bottom under the deflector stand legs.		
c. Measure for propeller clearance between the bottom of deflector stand and roof when the roof is on low legs.		
C.2.12 ACCESS STRUCTURES		
C.2.12.1 Handrails		
a. Identify and report type (steel pipe, galvanized pipe, aluminum tube, angle) and size of handrails.	/	ok
b. Inspect for pitting and holes, paint failure.	/	ok
c. Inspect attachment welds.	/	ok
d. Identify cold joints and sharp edges. Inspect the handrails and midrails.	/	ok
e. Inspect safety drop bar (or safety chain) for corrosion, functioning, and length.	/	ok
f. Inspect the handrail between the rolling ladder and the grating platform for a hazardous opening when the floating roof is at its lowest level.	/	ok
C.2.12.2 Platform Frame	ok	
a. Inspect frame for corrosion and paint failure.	/	ok
b. Inspect the attachment of frame to supports and supports to tank for corrosion and weld failure.	/	ok
c. Check reinforcing pads where supports are attached to shell or roof.	/	ok
d. Inspect the surface that deck plate or grating rests on, for thinning and holes.	/	ok
e. Check that flat-surface-to-flat-surface junctures are seal-welded.	/	ok
C.2.12.3 Deck Plate and Grating		
a. Inspect deck plate for corrosion-caused thinning or holes (not drain holes) and paint failure.		
b. Inspect plate-to-frame weld for rust scale buildup.		
c. Inspect grating for corrosion-caused thinning of bars and failure of welds.		

TANK OUT-OF-SERVICE INSPECTION CHECKLIST—Continued

Item	Completed ✓	Comments
d. Check grating tie down clips. Where grating has been retrofitted to replace plate, measure the rise of the step below and above the grating surface and compare with other stairs on the stairway.		
C.2.12.4 Stairway Stringers		
a. Inspect spiral stairway stringers for corrosion, paint failure, and weld failure. Inspect attachment of stairway treads to stringer.	✓	SL
b. Inspect stairway supports to shell welds and reinforcing pads.	✓	SL
c. Inspect steel support attachment to concrete base for corrosion.	✓	dk
C.2.12.6 Rolling Ladder	N/A	
a. Inspect rolling ladder stringers for corrosion.		
b. Identify and inspect ladder fixed rungs (square bar, round bar, angles) for weld attachment to stringers and corrosion, particularly where angle rungs are welded to stringers.		
c. Check for wear and corrosion where rolling ladder attaches to gauging platform.		
d. Inspect pivot bar for wear and secureness.		
e. Inspect operation of self-leveling stairway treads.		
f. Inspect for corrosion and wear on moving parts.		
g. Inspect rolling ladder wheels for freedom of movement, flat spots, and wear on axle.		
h. Inspect alignment of rolling ladder with roof rack.		
i. Inspect top surface of rolling ladder track for wear by wheels to a distance of at least 18 in. of unworn track (track long enough).		
j. Inspect rolling ladder track welds for corrosion.		
k. Inspect track supports on roof for reinforcing pads seal-welded to deck plate.		
l. Check by dimensioning, the maximum angle of the rolling ladder when the roof is on low legs. Max. angle _____.		
m. If rolling ladder track extends to within 5 ft of the edge of the roof on the far side, check for a handrail on the top of the shell on that side.		

Notes:



BBB Tank Services, Inc.

AST Services and New API Tanks

Final Hydro Test Report

Per the attached document all hydro Testing is completed and in accordance with API sections 7.3.5 through 7.3.7.2 and section F.4.4 of API-650, 11th edition.

Tank #: 13

Job Site: 1472 FM 7525

City: Ingleside Texas (Superior Crude Gathering)

Date: 12-17-2010

Customer

Witnessed by: Ralph Bubba Gamble BBB Project Manager

Accepted by: Jeff Kirby Owner/Operator

Date: 12-17-2010

BBB: Larry Shuler BBB Foremen

Comments: Tank was filled and held in accordance with all the pertaining API rules and guidelines



For HYDROTEST PER
API-650, 11th edition
only. For PROCEDURES
ONLY.

BBB Tank Services

Bottom Report

Tank #: 13

Location: Ingleside Texas

Client: Superior Crude Gathering

Tank Size: 122'6" X 40'0"

Foundation: Concrete ring wall, with sand bottom.

Replaced with: River washed sand (4")

Method of bottom: 4' of sand was removed from bottom 4" of new sand was installed using wacker packers and water.

Bottom: $\frac{1}{4}$ A36 plate

Weld: $1\frac{1}{2}$ " over lay

Tested: Test reports attached

Client: Larry Shuler

BBB: Larry Shuler

Witness: Randy Lee BBB Project Manager

Comments: no nozzle work on tank, Nozzles were in code therefore no work was performed.

BBB Tank Services

Leak Test Report

All areas have been tested and checked for leaks in accordance to all requirements pertaining to the contract and applicable code.

On tank #: 13

At: Superior Crude Gathering

In: Ingleside Texas

Feet Tested: 385.16

Of Leaks: 4

Retested: 20'6"

#of Leaks: 0

Date: December, 6, 2010

Job #: 1276TX

Customer Witnessed By: Jeffrey

Customer Accepted By: Jeffrey

BBB Witnessed By: Larry Shuler

BBB Accepted By: Ralph Bubba Gamble

Comments: After Second Test no new leaks were found. Outside Chim was then welded

Ralph A. Gamble

BBB Tank Services

Liquid Penetrant Report

The entire corner chime:

Has been checked for cracks and any other defects in accordance to all requirements, pertaining to the contract and applicable code.

On tank #: 13

At: Superior Crude Gathering

In: Ingleside Texas

Date: 12-6-2010

Job #: 1276TX

Customer Witnessed By: Jeff K. B.

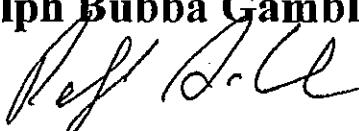
Customer Accepted By: Off W

Date:

BBB Witnessed By: Larry Shuler

BBB Accepted By: Ralph Bubba Gamble

Comment's:



BBB Tank Services

VISUAL Test Report

All areas testing has been tested and checked in accordance to all requirements pertaining to the contract and applicable code.

On tank #: 13

At: Superior Crude gathering

In: Ingleside Texas

Feet Tested: 3,958.16

Date: 11-15-2010

Job #: 1276Tx

Customer Witnessed By: Jeff Kiddy

Customer Accepted By: Jeff Kiddy

BBB Witnessed By: Larry Shuler

BBB Accepted By: Ralph Bubba Gamble

Ralph D. Le

Comments: _____

BBB Tank Services

Vacuum Test Report

All vacuum testing has been tested and checked in accordance to all requirements pertaining to the contract and applicable code.

On tank #: 13

At: Superior Crude gathering

In: Ingleside Texas

Date: 11-16-2010

Job # 1276TX

Customer Witnessed By: Jeff K. G.

Customer Accepted By: R. B. G.

BBB Witnessed By: Larry Shuler

BBB Accepted By: Ralph Bubba Gamble

Ralph B. Gamble

Comments: A leak on weld seam, Leaks were ground down, re-welded then retested NO new leak were found

Ralph B. Gamble

BBB Tank Services

X-Ray Test Report

All x-ray film has been viewed and checked in accordance to all requirements pertaining to the contract and applicable code.

On tank #:13

At : Superior Crude Gathering

In: Ingleside Texas

Date: 12-11-2010

Job # 1276TX

Customer Witnessed By: Petro Chem Inspection

Customer Accepted By: CJW

BBB Witnessed By: Larry Shuler

BBB Accepted By: Ralph Bubba Gamble R.B.G.

Comments: Door Sheet Was Shot with
7 Spots as per Code. All Shots were
Clean. Larry Shuler

BBB Tank Services
X-Ray Transferred Report

All x-ray film has been released and turned over to the customer per the contract.

On tank #:13

At: Superior Crude gathering

In: Ingleside Texas

Date:

Job #: 1276TX

Customer Witnessed By: Jeff Kirby

Customer Accepted By: CWJ

BBB Witnessed By: Ralph Bubba Gamble

BBB Accepted By: Ralph Bubba Gamble Ralph Bubba Gamble

Comments: All X-Ray papers will be turned over to Jeff Kirby at the completion of project in project completion package.

BBB Tank Services

Hydro Test Report

Tank #: 13

Client: Superior Crude Gathering

Location: Ingleside Texas

Job#: 1276TX

Hydro start date: December, 16, 2010

Client: RJH

BBB: RJH

Hold Date: December, 20, 2010

Client: RJH

BBB: RJH

Hydro Release date: December 22, 2010

Client: RJH

BBB: RJH

Comments: _____

BBB Tank Services Completion Report

**BBB Tank Services has completed all work on the
external cone roof**

Superior Crude Gathering

Tank # 13

At Ingleside Texas

Job # 1276

**All work has been completed in accordance to all
requirements pertaining to the contract and applicable
code.**

Customer Signature:

Date: 12-10-10

BBB Signature:

Date: 12-10-10

Comments:

Cone roof has 346 patches installed
Vacuum test performed no leaks found
Screens on vents were reinstalled per code
All other repairs were addressed and fixed.

BBB Tank Services **Completion Report**

**BBB Tank Services has completed all work on the
internal floating roof at:**

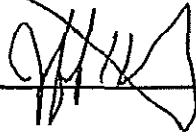
Superior Crude Gathering

Tank # 13

At Ingleside Texas

Job # 1276

**All work has been completed in accordance to all
requirements pertaining to the contract and applicable
code.**

Customer Signature: 

Date: 1-4-11

BBB Signature: 

Date: 1-4-11

Comments:
